Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	33,777			33,573	5,939	1,957	2,249	72,996	1	0	51,515
Natural Gas Plant Liquids and Liquefied	2 226	14	E90	160			1 077	2 250	1 155	160	2 000
Refinery Gases	2,226	-14	580	168	_		-1,277	3,250	1,155	-168	3,802
Pentanes Plus	1,034	-14		160	_		7	867	104	42	81
Liquefied Petroleum Gases	1,192		580	168	_		-1,284	2,383	1,052	-211	3,721
Ethane/Ethylene			1 070	160	_		701	_	471	3	1 402
Propane/Propylene	400		1,279	168	_		-701	1 000	471	2,077	1,493
Normal Butane/Butylene	400		-798	_	_		-635	1,629	580	-1,972	1,697
Isobutane/Isobutylene	389		99	_	_		52	754	1	-319	531
Other Liquids		730		2,788	9,473	647	2,266	10,851	377	143	52,634
		730		180	4,502	1,101	360	6,078	75	0	3,244
Other Hydrocarbons		730		100	4,502	1,101	360	1,214	15	0	3,244
Oxygenates (excluding Fuel Ethanol)					_	1,214		1,414	2	0	
Renewable Fuels (including Fuel Ethanol)		730		180	4,502	-115	360	4,864	73	0	3,244
Fuel Ethanol		583		100	4,242	-47	234	4,492	52	0	2,463
Renewable Fuels Except Fuel Ethanol		147		180	260	-67	126	372	21	0	781
Other Hydrocarbons				100	200	-07	120	572		0	701
Unfinished Oils				2,197	_		3,113	-1,119	60	143	19,724
Motor Gasoline Blend.Comp. (MGBC)		_		411	4,971	-455	-1,207	5,892	242	0	29.666
Reformulated		_		411	2,320	-458	-1,207	3,215	0	0	14,428
Conventional		_		411	2,520	3	146	2,677	242	0	15,238
Aviation Gasoline Blend. Comp.				-	2,031		140	2,077		_	13,236
Finished Petroleum Products		_	91,694	2,541	1,704	569	1,465		11,762	83,281	37,152
Finished Motor Gasoline		_	47,286	75	412	502	65		1,689	46,521	2,811
Reformulated		_	32,199	_	_	463	3			32,659	15
Conventional		_	15,087	75	412	39	62		1,689	13,862	2,796
Finished Aviation Gasoline			0	_	_		-46			46	192
Kerosene-Type Jet Fuel			13,317	819	402		656		587	13,295	9,379
Kerosene			20	_	_		-37		5	52	76
Distillate Fuel Oil			18,097	133	949	67	-310		4,300	15,257	14,574
15 ppm sulfur and under ⁶			17,183	110	949	67	17		3,332	14,961	13,484
Greater than 15 ppm to 500 ppm sulfur ⁶			231	2	_	_	-91		647	-323	329
Greater than 500 ppm sulfur			683	21	-		-236		321	619	761
Residual Fuel Oil ⁷			3,194	1,255	_		885		971	2,593	5,621
Less than 0.31 percent sulfur			44	_	_		63		NA	NA.	366
0.31 to 1.00 percent sulfur			622	74	_		-36		NA	NA	647
Greater than 1.00 percent sulfur			2,528	1,181	_		858		NA	NA	4,602
Petrochemical Feedstocks			5	37	_		1		_	41	3
Naphtha for Petro. Feed. Use			5	37	_		1		_	41	3
Other Oils for Petro. Feed. Use			_	_	_		_		-	_	-
Special Naphthas			17	_	_		-2		-	19	54
Lubricants			597	64	-59		-104		215	491	1,127
Waxes			-	33	_		-		4	29	
Petroleum Coke			4,734	32	_		223		3,943	600	1,774
Marketable			3,775	32	_		223		3,943	-359	1,774
Catalyst			959							959	
Asphalt and Road Oil			592	93	_		134		47	504	1,473
Still Gas			3,417							3,417	
Miscellaneous Products			418	_	_		0		1	417	68
Total	36,003	716	92,274	39,070	17,116	3,173	4,703	87,097	13,295	83,256	145,103

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exporte of distillate final adjustments.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.